

Table 24. PAD District 5 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-November 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	921	--	--	1,269	178	76	22	2,403	20	0
Hydrocarbon Gas Liquids	55	0	49	53	29	--	6	75	48	57
Natural Gas Liquids	55	0	46	53	29	--	6	75	48	54
Ethane	0	--	--	--	--	--	--	--	0	0
Propane	10	--	34	33	11	--	3	--	29	56
Normal Butane	9	--	8	19	12	--	3	28	18	-1
Isobutane	12	--	4	2	5	--	0	25	0	-3
Natural Gasoline	25	0	--	--	--	--	0	22	1	2
Refinery Olefins	--	--	3	--	--	--	0	--	--	3
Ethylene	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	5	--	--	--	0	--	--	5
Normal Butylene	--	--	-2	--	--	--	0	--	--	-2
Isobutylene	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	25	--	162	300	-23	3	427	18	16
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	25	--	31	146	23	-2	218	9	0
Hydrogen	--	--	--	--	--	41	--	41	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	25	--	31	146	-18	-2	177	9	0
Fuel Ethanol	--	17	--	13	134	0	-1	158	6	0
Renewable Fuels Except Fuel Ethanol	--	9	--	18	12	-18	-1	20	2	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	89	--	--	2	66	5	16
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	42	154	-46	3	143	4	0
Reformulated	--	--	--	8	74	16	4	93	0	0
Conventional	--	--	--	34	80	-62	-1	50	4	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,035	165	70	51	-7	--	342	2,986
Finished Motor Gasoline	--	--	1,573	17	14	47	2	--	36	1,612
Reformulated	--	--	1,110	--	--	-8	0	--	--	1,101
Conventional	--	--	463	17	14	55	2	--	36	510
Finished Aviation Gasoline	--	--	1	0	--	--	0	--	--	1
Kerosene-Type Jet Fuel	--	--	448	110	9	--	-4	--	25	546
Kerosene	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	576	13	29	4	-3	--	127	498
15 ppm sulfur and under	--	--	552	13	29	4	-3	--	84	517
Greater than 15 ppm to 500 ppm sulfur	--	--	10	0	--	--	0	--	16	-7
Greater than 500 ppm sulfur	--	--	15	0	--	--	0	--	27	-12
Residual Fuel Oil ⁶	--	--	116	17	--	--	0	--	30	103
Less than 0.31 percent sulfur	--	--	0	1	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	11	7	--	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	104	9	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	0	1	--	--	0	--	--	1
Naphtha for Petro. Feed. Use	--	--	0	1	--	--	0	--	--	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	17	2	-1	--	-2	--	10	9
Waxes	--	--	--	2	--	--	--	--	0	1
Petroleum Coke	--	--	148	1	0	--	0	--	111	37
Marketable	--	--	114	1	0	--	0	--	111	4
Catalyst	--	--	33	--	--	--	--	--	--	33
Asphalt and Road Oil	--	--	26	3	18	--	-1	--	2	47
Still Gas	--	--	114	--	--	--	--	--	--	114
Miscellaneous Products	--	--	13	--	--	--	0	--	0	13
Total	976	25	3,084	1,649	578	103	23	2,906	428	3,059

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.